

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 300-251-0601-30-025-10601
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 685270

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well	7. Lease Name or Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Texaco Producing Inc.	8. Well No. 13
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Langlie Mattix Seven Rivers Queen
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3304 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill out cmt plug @ 206' and CIBP @ 2713'. Clean out to TD @ 3610'.
2. TIH w/cmt retainer and set @ 3250'. Squeeze Langlie Mattix perms w/150 sxs Class "C" cmt. Cap top of cmt retainer w/35' cmt.
3. Load hole w/ 9.5 ppg mud.
4. Spot a 25 sack cmt plug 2530-2380 (base of salt)
5. Run cement bond log from 2380' to surface. From bond log determine final steps for plugging. (Get OK from NMOCD).
6. Install dry hole marker, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Todd W. Mochlenbrock TITLE Production Engineer DATE 12/17/90

TYPE OR PRINT NAME Todd W. Mochlenbrock TELEPHONE NO. 95 397-0427

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Skelly Penrose A Unit No. 13
 Unit Letter B, Sec. 3, T23S, R37E
 Lea County, New Mexico

Current

DF: 3304'

9/86 - Found bad csq
 from 370' - 930'. Cmt
 Sq w/ 340 sxs Class 'C'
 cmt. Circulated 25 sxs.
 Tagged cmt @ 206'.

Estimated TOC @ 942'
 using 75% fillup @ 1.18 ft/sx

7" CIBP set
 @ 2713' (9/86)

Langlie Matrix Perfs:
 3504', 41', 54', 60'
 3570', 84', 3606'

Tagged cmt @ 206'

16" 50" csq set @ 78'. Cmt
 w/ 100 sxs. Cmt Circ.

15" hole (estimated) 78' - 490'

12" hole (estimated) 490' - 710'

9-7/8" hole (estimated) 710' - 1170'

7-5/8" hole (estimated) 1170' - 2430'

TIW Liner Hanger
 3309' - 3320'

7" 26" 24" csq set @
 3430'. Cmt w/ 250 sxs

2870' - 3680'

5" 13" Liner from 3320' - 3688'. Cmt w/
 850 sxs. Pumped 750 sxs behind liner,
 100 sxs into formation, reversed out 30 sxs.

TD: 3740'