

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF EXP. RECEIVED	
C STA BUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL G/S WELL OTHER

7. Unit Agreement Name
Skelly Penrose "A" Unit

8. Farm or Lease Name

Name of Operator

Texaco Producing Inc.

Address of Operator

P. O. Box 728, Hobbs, NM 88240

9. Well No.
15

Location of Well

UNIT LETTER **D** **660** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **3** TOWNSHIP **23S** RANGE **37E** NMPM.

10. Field and Pool, or Vicinity
Langlie Matty & Co. Co.

15. Elevation (Show whether DF, RT, GR, etc.)
3321' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pulling unit, pull rods and pump, install BOP.
- 2) Tag fill, strap out of hole w/2 3/8" tbg.
- 3) TIH w/6 1/2" bit, jet sub, 7 - 4 3/4" DC's on 2 7/8" W.S.
- 4) Jet wash open hole interval as deep as possible (last record in 1938 indicates well was cleaned out to 3612' before losing bit & collar in open hole). TOH.
- 5) Rig up wireline lubricator, run GR-CNL from TD to surface run GR/CBL/CCL from bas of 7" csg to surface rig down.
- 6) TIH w/7" treating pkr (ie MOD R), on 2 7/8 W.S., testing to 80% of new, set pkr @ 3850', load & test backside to 500 psi.
- 7) Establish injection rate and pressure, acidize open hole interval with 5400 gal 15% NEFE ACID IN # STAGES USING ROCKSALT BLOCK TO DIVERT, flush to TD (rate 3-4 BPM).
- 8) SI 1 hr. Swab back load and test.
- 9) Frac open hole interval with 39,000 gal 40# X-link gell, 63,000# 20-40 mesh sand in 3 stages, using rocksalt block to divert, according to the following procedure (rae 18 BPM, 3000 psi):
 - 9A) 2000 gal pre pad (Versagel 1400-with out CL-11)
 - B) 3000 gals pad (Versagel 1400)
 - C) 3000 gals 1 ppg 20/40 sand
 - D) 3000 gals 2 ppg 20/40 sand
 - E) 40000 gal 3 ppg 20/40 san
 - F) 600 gals 10#/gal brine w/1200 lbs
 - Stage 2 repeat A - F
 - Stage 3 repeat A - E
 - G) Flush to 3422' with Versagel, 1400 without CL-11

****SEE BACK****

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY *Eddie W. Sedý* TITLE District Admin. Supervisor DATE 10/17/86

APPROVED BY Oil & Gas Inspector TITLE _____ DATE 007 2 2 1986

CONDITIONS OF APPROVAL, IF ANY:

- 10) Shut in overnight
- 11) Release pkr. TOH.
- 12) TTH with 6 1/4" bit, DC's, 2 7/8 W.S., clean out to TD make several short trips with workstring
Clean out to TD circ clean. TOH.
- 13) TTH with production tbg, run pump and rods, place on production.

RECEIVED
OCT 21 1966
MICHIGAN STATE UNIVERSITY