

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3-NMOCC-HOBBS
 1-R. J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND
 1-JB, FOREMAN
 1-PJB, ENGR.
 1-FILE
 1-BB, OFC TECH
 1-BH, FIELD CLK

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
 THE West LINE, SECTION 4 TOWNSHIP 23-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
 3346 D.F.

7. Unit Agreement Date

8. Name of Lease Unit
 Skelly Penrose A Unit

9. Well No.
 18

10. Field and Pool, or Valient
 Langlie-Mattix

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/13/79 Rigged up DA&S. Pulled tbq. and rods.
- 12/14 Ran plug & pkr. Set plug at 3253'. Tested 7" csg. holes at 856-887'.
- 12/15 Ran AD-1 pkr. and set at 761'. Halliburton cemented hole 856-887' with 150 sxs Class "C" with 2% CaCl. Displaced to 845' at 1100#. Pulled tbq. and pkr.
- 12/17 Ran 6 1/4" bit. Tagged cement at 831'. Drilled 831-917'. Pulled 2 7/8" tbq. and bit. Ran 7" pkr. on 2 7/8" tbq. Set pkr. at 65'. Pumped into hole 1/2 BPM 500#. Water circulated outside 7" csg.
- 12/18 Ran AD-1 pkr. and set at 761'. Halliburton cemented with 150 sxs Class "C" and 3% CaCl thru hole 856-887'. Displaced to 795' 1950#. Pulled tbq. & pkr.
- 12/20 Ran 6 1/4" bit and drilled cement 806-881'. Stringers 943'. Ran bit to 1005'. Tested with 500# OK. Pulled pkr. Ran retrieving tool. Pulled bridge plug at 3360'.

CONTINUED ON BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 1-25-80

APPROVED BY Jerry Sexton DATE 1-25-80
 CONDITIONS OF APPROVAL, IF ANY: Dist. 1, Sup%

12/21 Ran 2 3/8" tbg. 115 jts. (3603'). SN at 3611'. Ran 2" x 1 1/2" x 15' pump.
Rigged down unit.

12/22 to 12/24 Pumped and tested.

12/25 POB 24 hrs. 14 x 74 SPM. 3 BO & 80 BW.

RECEIVED

JAN 28 1980

OIL CONSERVATION DIV