

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Submit to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent, not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
Company or Operator

Fred C. King
Lease

Well No. 1 in SW NW of Sec. 5, T. 23S
R. 57E, N. M. P. M., So. Eunice Field, Lea County.

Well is 690 feet south of the North line and 660 feet west of the East line of SW NW

If State land the oil and gas lease is No. - Assignment No. -

If patented land the owner is - Address -

If Government land the permittee is - Address -

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma.

Drilling commenced May 30th, 19 56 Drilling was completed Sept. 19th, 19 56

Name of drilling contractor Lee Drilling Co. Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 5571' feet.

The information given is to be kept confidential until ? 19 -

OIL SANDS OR ZONES

No. 1, from 3675 to 3905 No. 4, from - to -

No. 2, from 3905 to 4051 No. 5, from - to -

No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to - feet.

No. 2, from - to - feet.

No. 3, from - to - feet.

No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<u>10-5/8</u>	<u>32</u>	<u>8</u>	<u>Lapweld</u>	<u>296'</u>	<u>?</u>			
<u>7-5/8</u>	<u>28</u>	<u>8</u>	<u>"</u>	<u>5629'</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10-5/8</u>	<u>10-5/8</u>	<u>296'</u>	<u>250</u>	<u>Halliburton</u>		
<u>9-7/8</u>	<u>7-5/8</u>	<u>5629'</u>	<u>650</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set -

Adapters—Material - Size -

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>Hydro-chloric Acid</u>	<u>2000 Gal.</u>	<u>8-18-56</u>		

Results of shooting or chemical treatment -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4051 feet, and from - feet to - feet

Cable toops were used from - feet to - feet, and from - feet to - feet

PRODUCTION

Put to producing DRY HOLE, 19 -

The production of the first 24 hours was DRY HOLE barrels of fluid of which - % was oil; - % emulsion; - % water; and - % sediment. Gravity, Be -

If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -

Rock pressure, lbs. per sq. in. -

EMPLOYEES

?, Driller -, Driller

-, Driller -, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th, Tulsa, Oklahoma, October 16th, 1956

day of October, 19 56 Name [Signature]

Position General Superintendent

WILLIAMS

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	40' 140 180 275 1275 1575 2750 3400 4051	GALLOP LIME	Calechi Lime Water sand Lime and sand Red Rock Red Rock and shells Salt and Anhydrite Gray Lime
288		Free C. King	Oil Corporation
NW 1/4		see	see
Tulsa, Oklahoma Bapt. 1921, 1922 Tulsa, Oklahoma			Oil Corporation
			see
			1921
			1905
			1901
			Potash hole
			see
			see
			see
			see
			Sulfur-chloric acid
			see
			see
			see
			see
			see
			see
			see
			see
			see
			see
			see
			see
			see
			see
			see
			see