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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 28 11 49 AM '67

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
W. H. Elson

9. Well No.
1

10. Field and Pool, or Wildcat
Langlie Mattix

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 980, Kermit, Texas

4. Location of Well
UNIT LETTER **K** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **21** TOWNSHIP **23-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3308' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Plug and abandon Langlie Mattix and recomplete in Teague (Blinebry) Pool		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to drill out cement plugs in 7" OD casing to shoe depth @ 3855', clean out old 8-3/4" hole to 6000' (original TD 9685'), set a 5" OD 13 lb. J-55 liner from 6000' up to 3100', and cement in place with 400 sks. 16% Gel-Salt cement and 250 sks. neat cement, plugging off Langlie-Mattix perforations 3375'-3550' behind the liner. The 5" OD liner and 7" OD casing will be pressure tested to 2500 psig. The Blinebry pay will be selectively perforated within the interval 5345'-5885', frac-treated with gelled salt-water and sand, and tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. F. Swannack* TITLE Area Manager DATE August 28, 1967
H. F. Swannack

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: