

U. S. LAND OFFICE Las Cruces  
SERIAL NUMBER 060825 (a)  
LEASE OR PERMIT TO PROSPECT  
Blinebry "A" Federal

NOTED  
JUN 21 1961  
STANDLEY


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Texas Pacific Coal and Oil Company Address P. O. Box 1688, Hobbs, New Mexico  
Lessor or Tract Blinebry "A" Federal Field Langlie-Mattix State New Mexico  
Well No. 10 Sec. 30 T. 23-S R. 37-E Meridian NMPM County Lea  
Location 330 ft. XX of N Line and 1980 ft. XX of W Line of 30 Elevation 3334  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed Kellie M. Kelly Title Petroleum Engineer

Date May 23, 1961

The summary on this page is for the condition of the well at above date.

Commenced drilling April 18, 1961 Finished drilling April 25, 1961

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

Perforated Zones:  
No. 1, from 3530 to 3539 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 3572 to 3576 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>8-5/8"</u>	<u>24#</u>	<u>8</u>	<u>J-55</u>	<u>317</u>	<u>Float</u>				<u>Surface</u>
<u>5-1/2"</u>	<u>11#</u>	<u>8</u>	<u>J-55</u>	<u>3618</u>	<u>Float</u>		<u>3530</u>	<u>3576</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>328'</u>	<u>300 + 4% Gel + 2% CaCl<sub>2</sub></u>	<u>Pump &amp; Plug</u>		
<u>5-1/2"</u>	<u>3628'</u>	<u>300 + 4% Gel</u>	<u>Pump &amp; Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3629 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

Put to producing May 6, 1961

The production for the first 24 hours was 60 barrels of fluid of which 97% was oil; \_\_\_\_\_% emulsion; 3% water; and \_\_\_\_\_% sediment. Gravity, °Bé. 34.0

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

J. G. Hipp, Driller G. W. Warren, Driller  
Roy Schomacher, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface	330	330	Red bed
330	1130	800	Red bed and shale
1130	2619	1489	Anhydrite and salt
2619	2811	192	Anhydrite and lime
2811	3147	336	Anhydrite and Lime
3147	3489	342	Lime
3489	3629	140	Lime and sand

GEOLOGIC TOPS (Electric Log)

Anhydrite - 1173'  
Yates - 2840'  
Seven Rivers - 3115'  
Queen - 3505'

NO. 51 1981  
STANDARD

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL INFORMATION SHEET

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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**HISTORY OF OIL OR GAS WELL**

FROM-	TO-	TOTAL FEET	FORMATION

**FORMATION RECORD—Continued**