

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

RECEIVED
OCT 20 1950
OIL CONSERVATION COMMISSION
OFFICE

D	C	B	A
E	F	G	H
I	J	K	L
M	N	O	P

Oil Well
 Gas Well
 Workover Well

Place Midland, Texas
Date October 16, 1950
Designate UNIT well is located in

0
POOL Langlie-Mattix

NOTICE OF COMPLETION OF: (Lease) R.E. Blinbery (b) NCT-1 Well No. 4
660 Feet from South Line 1980 feet from West Line;
Section 31 Township 23-S Range 37-E

DATE STARTED <u>9-1-50</u>	DATE COMPLETED <u>9-23-50</u>
ELEVATION D. F. <u>3324</u>	TOTAL DEPTH D. F. <u>3645</u>
CABLE TOOLS <u>--</u>	ROTARY TOOLS <u>0-3645</u>
PERFORATIONS DEPTH <u>--</u>	OR OPEN HOLE DEPTH <u>3450-3645</u>

CASING RECORD

SIZE <u>9-5/8</u>	DEPTH SET <u>@ 1186</u>	SAX CEMENT <u>700</u>
SIZE <u>7</u>	DEPTH SET <u>@ 3450</u>	SAX CEMENT <u>525</u>
SIZE _____	DEPTH SET _____	SAX CEMENT _____

TUBING RECORD

SIZE 2" EUE DEPTH 3629

ACID RECORD

NO. GALS. -- NO. QTS. 230 SOME #1, 9-26-50
NO. GALS. _____ NO. QTS. _____
NO. GALS. _____ NO. QTS. _____

SHOT RECORD

FORMATION TOPS

T. Anhydrite <u>See Log</u>	T. Grayburg _____	T. Miss. _____
T. Salt _____	T. San Andres _____	T. Dev. _____
B. Salt _____	T. Glorieta _____	T. Sil. _____
T. Yates _____	T. Drinkard _____	T. Ord. _____
T. Seven Rivers _____	T. Wolfcamp _____	T. Granite Wash _____
T. Queen _____	T. Penn. _____	T. Granite _____

OIL ~~OR GAS~~ PAY 3530 WATER --

Initial Production Test -- Pumping -- Flowing --
Test after acid or shot Flowed 36.67 bbls. oil in 24 hrs. thru 10/64" choke, 10-13-50. GOR 3650 Gra. 37.5

Initial Gas Volume --

DATE first oil run to tanks or gas to pipe line 10-1-50

PIPE LINE TAKING OIL Texas-New Mexico P. L. Co.

REMARKS: _____ COMPANY The Texas Company

SIGNED BY [Signature]

OIL CONSERVATION COMMISSION BY: [Signature]
OCT 20 1950
Engineer District

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.