

Submit 3 Copies
Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12065
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B- 1431
7. Lease Name or Unit Agreement Name RHODES YATES UNIT
8. Well No. 6
9. Pool name or Wildcat RHODES YATES SEVEN RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P. O. Box 730 Hobbs, NM 88240

4. Well Location
Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line
County _____

Section 27 Township 26-S Range 37-E NMPM LEA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2996' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>convert to water injection</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU. Pull rods and pump NU BOP. Pull tubing and lay down.
- (2) TIH with bit and casing scraper. Clean casing and tag fill.
- (3) Clean fill out of open hole. Run Gr-DSN-Cal log from TD-2800'.
- (4) Plug back open hole to 3200'. Perf Yates at about 3080'-3110' @ 4 spf.
- (5) GIH with packer. Frac Yates with 70,000# 16/30 sand and 30,000 gals X-L gel.
- (6) Clean out hole with coil tubing unit to 3200'.
- (7) GIH with injection tubing and packer, set @ +/- 3050'. Circulate packer fluid.
- (8) Remove BOP. Flange up tubing head. Test casing to 500 psi.
- (9) Commence injection at 614 psi.
- (10) When rate stabilizes, run step rate test and injection profile.

RE: WFX-644

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Production Engineer DATE 9-07-93

TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 13 1993

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

