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THOMAS D. FIFE O. C. C.  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 JUL 31 9 28 AM '67

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9312</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>Mexico "L"</b>
9. Well No. <b>4</b>
10. Field and Pool, or Wildcat <b>Dollarhide Ellenburger</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Shelly Oil Company</b>
3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>"G"</b> <b>666</b> FEET FROM THE <b>North</b> LINE AND <b>1900</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>25-N</b> RANGE <b>38-E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3146' DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <b>Perforate and Treat</b> <input checked="" type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up workover unit, pulled rods and tubing.
- Pulled bridge plug at 10140'.
- Perforated 5-1/2" OD casing with one shot per interval at the following depths: 10,044.5', 10,046', 10,055', 10,068', 10,072', 10,075', 10,087', 10,089', 10,091', 10,093.5', a total of 10' and 10 shots.
- Set Baker Model "G" Retrievable Bridge Plug at 10,105'.
- Treated 5-1/2" OD casing perforations 10,044.5 - 10,093.5' with 3000 gallons 15% HCl acid.
- Ran rods and tubing.
- Pumped and tested. Raised bridge plug to 10,140'. P.B.T.D. 10,140'.
- Pumped and tested. Well pumped 56 barrels oil and 142 barrels water in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **District Superintendent** DATE **July 28, 1967**

APPROVED BY *[Signature]*  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_