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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-9312-5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Form or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 84
4. Location of Well UNIT LETTER H 1656 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 258 RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide-Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3171' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

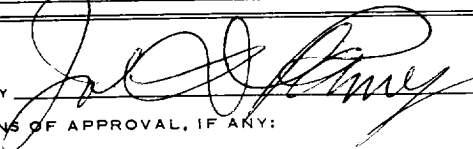
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Repair casing leak <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing and packer.
2. Run tubing with retrievable bridge plug and RTTS packer. Locate hole in casing.
3. Set retrievable bridge plug at 4600', pull packer and tubing.
4. Dump 2 sacks sand on top of bridge plug.
5. Perforate 4100-01' and set drillable magnesium cement retainer at 4050'.
6. Run tubing, set seal assembly in retainer and circulate casing.
7. Cement with sufficient amount to fill up to casing leak interval. Pull tubing out of retainer and circulate cement out of tubing-casing annulus. Pull tubing.
8. Cement with sufficient amount to fill from the hole to the surface. Pump plug to 100' above hole. WOC 24 hours.
9. Run tubing and bit and drill out cement, retainer and sand. Pull tubing and bit.
10. Run tubing with releasing tool and pull retrievable bridge plug.
11. Run tubing and packer and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE Oct. 19, 1970

APPROVED BY  TITLE DISTRICT SUPERVISOR DATE OCT 21 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 20 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**