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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 17 11 53 AM '69

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-9312

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Shelly Oil Company	8. Farm or Lease Name Mexico "L"
3. Address of Operator Box 730 - Hobbs, New Mexico 88240	9. Well No. 23
4. Location of Well UNIT LETTER A 667 FEET FROM THE North LINE AND 500 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide-Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3167' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT
Acid Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up Workover Rig July 8, 1969. Pulled rods and tubing.
- 2) Reran tubing with "RTTS" packer set at 8581' and retrievable bridge plug at 8665'.
- 3) Treated down tubing into 5-1/2" OD casing perforations 8598-8660' with 3000 gallons 28% acid, 3000 gallons 3% acid and 250# Unibeads in two stages.
- 4) Raised and set packer at 8575' and bridge plug at 8581'.
- 5) Treated down tubing into 5-1/2" OD casing perforations 8524-68' with 3000 gallons 28% acid, 3000 gallons 3% acid and 250# Unibeads in two stages.
- 6) Pulled tubing packer and bridge plug.
- 7) Ran 274 jts. (8451') of 2-7/8" OD tubing and set at 8451', anchor at 8413-15', seating nipple at 8415' and perforations 8416-19'.
- 8) Ran rods with pump set at 8415'.
- 9) Returned well to production status July 17, 1969, producing 112 bbls. oil, no water and 26 MCF gas per day through 5-1/2" OD casing perforations 8524-8660' of the Dollarhide Fusselman Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **District Production Mgr.** DATE **7-17-69**

APPROVED BY [Signature] TITLE [Signature] DATE **JUL 18 1969**

CONDITIONS OF APPROVAL, IF ANY: