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NEW MEXICO OIL CONSERVATION COMMISSION

Form C 03
 Supersees Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name Buffington "B"
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>25-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry-Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3066' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Commingle Blinebry - Tubb Drinkard</u> <input checked="" type="checkbox"/>
			<u>Zones</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. April 17, 1971, rigged up pulling unit.
2. Pulled Tubb-Drinkard rods and tubing.
3. Pulled Blinebry rods and tubing, leaving two (2) Jts. tubing above Packer @ 5710'
4. Ran rods and tubing w/Baker anchor @ 5623'.
5. Placed well back on production. Well now commingled.
6. Production commingled - 15 BOPD and 10 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Supt.-Western Area DATE August 2, 1971
 APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE AUG 4 1971
 CONDITIONS OF APPROVAL, IF ANY: