

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**I.**

Operator <b>BRUCE A. WILBANKS COMPANY</b>	Well API No.
Address <b>P. O. BOX 763 MIDLAND, TX 79702</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator _____	

*oil Effective 5-1-92, gas eff 11-1-91*

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>FARNSWORTH "B" FEDERAL</b>	Well No. <b>7</b>	Pool Name, Including Formation <b>SCARBOROUGH YATES 7 RIVERS</b>	Kind of Lease <input checked="" type="checkbox"/> State, Federal or <input checked="" type="checkbox"/> Fee	Lease No. <b>LC-030180-B</b>
Location				
Unit Letter <b>F</b>	<b>2310</b>	Feet From The <b>N</b> Line and <b>1657.9</b>	Feet From The <b>W</b> Line	
Section <b>7</b>	Township <b>26-S</b>	Range <b>37-E</b>	<b>NMPM</b>	Lea County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Enron Oil Trading &amp; Transportation</b>	<b>P. O. Box 10607, Midland TX 79702</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Sid Richardson Carbon &amp; Gasoline Company</b>	<b>201 Main Street, Fort Worth, TX 76102</b>
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When ?
	<b>M   7   26S   37E   yes   1965</b>

If this production is commingled with that from any other lease or pool, give commingling order number.

**IV. COMPLETION DATA** **SID RICHARDSON GASOLINE CO. - Eff. 3/1/93**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Jeanette Lowery*  
Signature **Jeanette Lowery** Agent

Printed Name **3-18-92** Title **915 682 7582**  
Date Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved **MAR 23**

By **ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR

Title \_\_\_\_\_

**FOR RECORD ONLY APR 30 1993**

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED  
APR 28 1993  
OCD HOBBS OFFICE