

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-225-21002
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	K-1459

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Red Hills Unit
2. Name of Operator Union Oil Co. of Calif.	8. Well No. 2
3. Address of Operator P.O. Box 671 - Midland, TX 79702	9. Pool name or Wildcat Red Hills (Wolfcamp)
4. Well Location Unit Letter B : 990 Feet From The north Line and 1650 Feet From The east Line Section 5 Township 26-S Range 33-F NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3376.84' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and ending work) SEE RULE 1103. 07/23/1994 REASON FOR WORKOVER: TO ACIDIZE WOLF CAMP FORMATION TO REMOVE SKIN DAMAGE.

11 HR SITP 1100 PSI. WESTERN PICKLED 2-7/8" TBG W/ 500 GALS 15% HCL. FLWD BACK ACID & CLNO UP WELL. ACIDIZED WLFC PERF 13,424-13,642' W/ 3500 GALS 15% NE FE CARBONATED ACID (60 QUALITY) DN 2-7/8" TBG USING (36) 1.1 SP GR BS'S TO DIVERT @ 5 BPM @ 4400-5400 PSI. HAD SLGT BALL ACTION. ISIP 2400 PSI. SWI 1/2 HR. SITP 60 PSI/30 MINS. TLTR 106 BLV. FLWD WEL TO PIT ON 3/4" CHK/16 HRS. FLARE BURNING GOOD THIS AM.

9:00 AM 7-23-94.

7/25: FLWD 847 MCF GAS + 12 BV + 3 BO/24 HRS ON 3/4" CHK. FTP 75 PSI.

7/26: FLWD 880 MCF GAS + 5 BO + 10 BV/24 HRS ON 1" CHK. TR 20 OF 106 BLV.

7/27: FLWD 846 MCF GAS + 3 BO + 7 BV/24 HRS ON 1" CHK. FTP 75 PSI. TR 27 OF 106 BLV.

8/01: FLWD 880 MCF GAS + 6 BO + 3 BV/24 HRS ON 1" CHK. FTP 80 PSI. TR 52 OF 106 BLV.

8/02: FLWD 880 MCF GAS + 6 BO + 3 BV/24 HRS ON 1" CHK. FTP 80 PSI. TR 55 OF 106 BLV. TEMP OFF REPORT.

8/03: FLWD 897 MCF GAS + 3 BO + 3 BV/24 HRS ON 1" CHK. FTP 70.

9/08: FLWD 927 MCF GAS + 5 BO + 2 BV/24 HRS ON 1" CHK. FTP 70.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drlg. Clerk DATE 9-26-94

TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. (915) 685-7607

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 23 1994

CONDITIONS OF APPROVAL, IF ANY: