

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100  
Supersedes Oil  
C-102 and C-103  
Effective 1-1-65

JUL 24 '66

54. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Red Hill Unit</b>
2. Name of Operator <b>Union Oil Company of California</b>	8. Farm or Lease Name <b>Red Hills Unit</b>
3. Address of Operator <b>P. O. Box 671 - Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>26-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Red Hills (Wolfcamp)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3376.84 GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 10-3/4" OD 55.5# S-95 casing at 5209.45' with Howco DV Tool at 2105.02'. Cemented bottom stage with 1300 sacks Trinity Litewate cement at 12.4 ppg. Followed by 300 sacks Incor 8% gel cement at 12.8 ppg. Displaced with 475 barrels brine water at 10 BPM at 1000 psi maximum pressure. Cemented second stage with 1650 sacks Trinity Litewate cement mixed at 12.4 ppg. Displaced with 195 barrels fresh water at 10 BPM at 700 maximum psi. WOC 42 hours. Tested casing to 1500 psi for 30 minutes - held OK. Second stage circulated cement to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Gray TITLE Drilling Superintendent DATE July 22, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: