

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lemmyer

9. WELL NO.

34

10. FIELD AND POOL, OR WELDS

Teague Blinney

11. SEC., T., R., OR BLM. AND SURVEY OF AREA

Sec. 27-436-34

12. COUNTY OR PARISH

Lea

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 980, Kermit, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FNL and 460' FWL

14. PERMIT NO.

Dated 5-12-69

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3300' RCB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)*

Rigged up 7-31-69. Pulled pump, rods and tubing. Ran 5-1/2" retrievable BP, set at 5467'. Displaced hole w/135 bbls. mod. brine and spotted 500 gals 15% NEA and 1 sack 10/20 sand on plug. Pulled tubing and perforated 5350-3589-91' and 5434-36' w/3-3/8" G-70 decentralized gun. 4 JHPF - 2 1/2" holes. Ran tubing, set at 5077'. Pumped 3,000 gals. 7-1/2% NEA w/1" ball sealer every 120 gals. AP = 2200, AIR = 7.5 BPM, ISIP = vac. Fraced down 5-1/2" csg. in 3 stages of 1,000 gals. gelled pad, 6,000 gals. w/1-1/2" 20/40 sand. Last 2 stages preceded w/500 gals. NEA and 3 -1" ball sealers. AP = 2300, AIR = 33 BPM, ISIP - 1250#. Retrieved BP and ran 2-3/8" tbg. set at 5379'. Returned well to production. Well pumped 174 BO and 74 BW, 299 BOF gas in 24 hour test ending August 6, 1969.

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL M. F. SWANNACK
SIGNED BY: H. F. Swannack

TITLE Area Production Manager

DATE August 7, 1969

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

AUG 8 1969

*See Instructions on Reverse Side

J. L. GORDON
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, or all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in-the-hole; method of closing top of well; and date well site is conditioned for final inspection looking to approval of the abandonment.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

USE THIS FORM FOR PROPOSALS TO ABANDON OR FOR REPORTS ON WELLS
US DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY

Check appropriate box to indicate nature of report

PROPOSAL TO ABANDON WELL	REPORT ON ABANDONMENT
<input type="checkbox"/>	<input type="checkbox"/>

NAME OF OPERATOR

WELL NO.

LOCALITY

STATE

DATE