

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 10 8 20 AM '68

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Solar Oil Company

3. Address of Operator
Box 5114, Midland, Texas

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 27 TWP. 23-S RGE. 37-E NMPM

7. Unit Agreement Name
8. Farm or Lease Name
E. C. Hill "C"

9. Well No.
1

10. Field and Pool, or Wildcat
Teague Blinebry

12. County
Lea

15. Date Spudded 4-28-68 16. Date T.D. Reached 5-15-68 17. Date Compl. (Ready to Prod.) 6-5-68 18. Elevations (DF, RKB, RT, GR, etc.) 3294.7 GR 19. Elev. Casinghead 3294.7

20. Total Depth 6400' 21. Plug Back T.D. 5902' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools Cable Tools
→ 0 - 6400'

24. Producing Interval(s), of this completion - Top, Bottom, Name
5716' - 5371' Blinebry 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run GR-N 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	1041'	12-1/4"	485 sx.	
7"	26#	6400'	8-3/4"	525 sx.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5326'	5326'

31. Perforation Record (Interval, size and number)
See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See Attached

33. PRODUCTION

Date First Production 5-31-68 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-2-68	18	30/64"	→	181	257	10	1423

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
200#	Pkr.	→	241	342	13	40.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on pipe line connection Test Witnessed By C. Robison

35. List of Attachments
GR-N log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D.R. Oude TITLE Vice President DATE 5 June 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1062</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1163</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>3380</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2550</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3402</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3817</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>4945</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>5337</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5940</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6094</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300		RB & Caliche				
300	1080		RB				
1080	1130		Anhy.				
1130	2390		Salt w/anhy strks				
2390	2560		Gyp, Shale, Dolo.				
2560	3550		Dolo w/sd strks				
3550	3800		Dolo.				
3800	3820		Sandy Dolo & sand				
3820	4950		Dolo.				
4950	5000		Dolo and Sandy Dolo.				
5000	5950		Dolo.				
5950	6040		Sand, Dolo.				
6040	6366		Dolo.				