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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Well Name  
2. Well Type of Lease  
3. Well No.

10. TYPE OF WELL  
GIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

11. Well Survey Name \_\_\_\_\_

12. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESERV.  OTHER \_\_\_\_\_

13. Field and Pool, or Wildcat  
John P. Combest WN

2. Name of Operator  
Atlantic Richfield Company

3. Address of Operator  
P. O. Box 1978, Roswell, New Mexico 88201

14. Field and Pool, or Wildcat  
Jalmat-Yates Gas

4. Location of Well  
UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 660 FEET FROM \_\_\_\_\_

5. THE West LINE OF SEC. 35 TWP. 23S RGE. 36E NMPM \_\_\_\_\_

16. County  
Lea

15. Date Spudded 7-4-73 16. Date T.D. Reached 7-12-73 17. Date Compl. (Ready to Prod.) 7-18-73 18. Elevations DF, RAB, KI, GR, etc. 3371' DF 19. Elev. Casinghead 3362' GR

20. Total Depth 3669' 21. Plug Back T.D. 3661' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Cased By 0-3669' Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
3039'-3367' Jalmat-Yates Gas

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
SNP w/caliper & dual laterolog

27. Was Well Cored  
No

28. CASING RECORD (Record all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8-5/8"      | 24#            | 418.86'   | 12 1/4    | 325 sx (circ)    | none          |
| 5-1/2"      | 17#            | 3668.30'  | 7-7/8     | 500 sx Class C   | none          |
| 2-3/8"      | 4.7            | 3408.76'  |           |                  |               |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| None |     |        |              |        |

30. TUBING RECORD

| SIZE  | DEPTH SET | PACKER SET |
|-------|-----------|------------|
| 2-3/8 | 3408.76'  | None       |

31. Perforation Record (Interval, size and number)  
3039, 43, 48, 57, 61, 81, 85, 89, 3115, 18, 21, 39, 43, 3225, 39, 99, 3363 & 3367 - 3/8" jets - 18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL     | AMOUNT AND KIND MATERIAL USED      |
|--------------------|------------------------------------|
| <u>3039'-3367'</u> | <u>2000 gal 15% HCL-LSTNE acid</u> |

33. PRODUCTION

Date First Production 7-18-73 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

| Date of Test   | Hours Tested | Choke Size  | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF  | Water - Bbl. | Gas - Oil Ratio |
|----------------|--------------|-------------|-------------------------|------------|------------|--------------|-----------------|
| <u>7-22-73</u> | <u>24</u>    | <u>1/2"</u> | <u>0</u>                | <u>0</u>   | <u>908</u> | <u>0</u>     |                 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.) |
|--------------------|-----------------|-------------------------|------------|------------|--------------|---------------------------|
| <u>130#</u>        | <u>180#</u>     | <u>0</u>                | <u>0</u>   | <u>908</u> | <u>0</u>     |                           |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Shut in awaiting pipeline connection

Test Witnessed By  
D. D. Wood

35. List of Attachments  
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 8-1-73

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

|                    |      |                  |                       |
|--------------------|------|------------------|-----------------------|
| T. Anhy            | 1200 | T. Canyon        | T. Ojo Alamo          |
| T. Salt            | 1570 | T. Strawn        | T. Kirtland-Fruitland |
| B. Salt            | 2884 | T. Atoka         | T. Pictured Cliffs    |
| T. Yates           | 3032 | T. Miss          | T. Cliff House        |
| T. 7 Rivers        | 3252 | T. Devonian      | T. Menefee            |
| T. Queen           |      | T. Silurian      | T. Point Lookout      |
| T. Grayburg        |      | T. Montoya       | T. Mancos             |
| T. San Andres      |      | T. Simpson       | T. Gallup             |
| T. Gorieta         |      | T. McKee         | Hase Greenhorn        |
| T. Paddock         |      | T. Ellenburger   | T. Dakota             |
| T. Blinberry       |      | T. Gr. Wash      | T. Morrison           |
| T. Tubb            |      | T. Granite       | T. Todito             |
| T. Drinkard        |      | T. Delaware Sand | T. Entrada            |
| T. Abo             |      | T. Bone Springs  | T. Wingate            |
| T. Wolfcamp        |      | T. Permian       | T. Permian            |
| T. Cisco (Bough C) |      | T. Permian       | T. Permian            |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness in Feet | Formation         | From | To | Thickness in Feet | Formation |
|------|------|-------------------|-------------------|------|----|-------------------|-----------|
| 0    | 1200 | 1200              | Redbeds           |      |    |                   |           |
| 1200 | 1570 | 370               | Anhy.             |      |    |                   |           |
| 1570 | 2884 | 1314              | Salt              |      |    |                   |           |
| 2884 | 3032 | 148               | Dolomite          |      |    |                   |           |
| 3032 | 3252 | 220               | Sand              |      |    |                   |           |
| 3252 | 3668 | 416               | Sand and Dolomite |      |    |                   |           |