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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-6622

12. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **WATER INJECTION**
13. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
NORTH EL MAR
8. Farm or Lease Name
NORTH EL MAR UNIT
9. Well No.
58

14. Name of Operator
CONTINENTAL OIL COMPANY
15. Address of Operator
P.O. Box 460, Hobbs, N.M. 88240

10. Field and Pool or Wildcat
EL MAR DELAWARE

16. Location of Well
UNIT LETTER **D** LOCATED **770** FEET FROM THE **NORTH** LINE AND **990** FEET FROM

12. County
LEA

17. THE **WEST** LINE OF SEC. **36** TWP. **26-S** RGE. **32-E** NMPM

18. Date Spudded **3-25-75** 19. Date T.D. Reached **4-2-75** 20. Date Compl. (Ready to Prod.)
21. Elevations (DF, RKB, RT, GR, etc.) **3099' GR.** 22. Elev. Casinghead
23. Total Depth **4750'** 24. Plug Back T.D. **-** 25. If Multiple Compl., How Many **-** 26. Intervals Drilled By **ROTARY** Rotary Tools Cable Tools

27. Producing Interval(s), of this completion - Top, Bottom, Name
4598' - 4632' DELAWARE 28. Was Directional Survey Made **YES**
29. Type Electric and Other Logs Run **GR BHC DCL** 30. Was Well Cored **No**

31. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.40#	673'	11"	300 Sks. - Circ.	-
4 1/2"	10.5#	4750'	6 3/4"	150 Sks.	-

32. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	33. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2"	4583'	

34. Perforation Record (Interval, size and number)

35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4598' - 4606', 4612' - 32' w/ 2 JS PF	

36. PRODUCTION

37. Date First Production
38. Production Method (Flowing, gas lift, pumping - Size and type pump)
39. Well Status (Prod. or Shut-in)
SI Pend Ini.

40. Date of Test	41. Hours Tested	42. Choke Size	43. Prod'n. For Test Period	44. Oil - Bbl.	45. Gas - MCF	46. Water - Bbl.	47. Gas - Oil Ratio
48. Flowing Press.	49. Casing Pressure	50. Calculated 24-Hour Rate	51. Oil - Bbl.	52. Gas - MCF	53. Water - Bbl.	54. Oil Gravity - API (Corr.)	

55. Disposition of Gas (Sold, used for fuel, vented, etc.)
56. Test Witnessed By

57. List of Attachments
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **[Signature]** TITLE **Division Office Manager** DATE **6-17-75**

WELL - 4, PARTNERS - 9, File

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt / <u>T. Lamar 4544</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. El River <u>Ramsey ss.</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4582</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Greyburg	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>Ford sh.</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Cinetan <u>4646</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Baird	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinn <u>Olds ss.</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4544		Salt, Gypsum				
	4582		Ls,				
	4646		SS,				
	4660		sh,				
	4750		SS. & sh.				