

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-2244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Getty Oil Company

8. FARM OR LEASE NAME

Hughes Federal

3. ADDRESS OF OPERATOR

Box 730, Hobbs, N. Mex. 88240

9. WELL NO.

4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

2180' FSL, 660' FEL, Sec. 17

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-23S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3333' Gr.

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 3725'. Set 5-1/2" 14# K-55 Casing at 3725'. Cemented with 1288 sacks BJ Lite with 18# salt and 1/4# Cello Flakes per sack and 250 sacks Class C with 2% CaCl. Cement circulated to surface. WOC 24 hours. Tested 5 1/2" casing with 1200# for 30 minutes, with no drop in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. C. ...

TITLE

Area Supt.

DATE

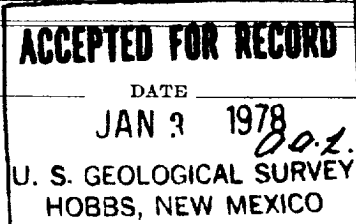
12-28-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

JAN 11 1973

COMMUNICATIONS COMM.

WASHINGTON, D.C.

ACCEPTED FOR RECORD

JAN 11 1973

COMMUNICATIONS COMM.
WASHINGTON, D.C.