

U. S. M. DEPT. OF THE INTERIOR
P. O. BOX 1980
HOBBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or a different reservoir. Use Form 9-331-C for such proposals.)

BUREAU OF LAND MANAGEMENT
RECEIVED
AUG 19 1983
DIST. 6 N. M.
NEW MEXICO

1. oil well gas well other

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
660' FSL & 660' FWL
AT SURFACE: (Unit Letter 'M')
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM=25741

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Rhodes Yates Unit

8. FARM OR LEASE NAME
Rhodes Yates Unit

9. WELL NO.
13

10. FIELD OR WILDCAT NAME
Rhodes Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T-26-S, R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2975' (GR)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Rigged up. Pulled rods & pump. Installed BOP. Pulled tubing.
- Set pkr. @ 3264'. Acidized perfs. 3312'-3349' w/2000 gals 15% MSR Acid & 24 Ball Sealers. Pulled packer.
- Perforated 5 1/2" csg w/1-JSPF @ 3167', 77, 81, 86, 89, 97, 3200', 03, 09, 13, 19, 22, 24, 33, 38, 42, 49, 51, 53, 55, 57, 66, 68, 74, 77, 84, 86, & 3292'.
- Set RBP @ 3308', Spotted 1/2 SX sand on RBP. Set pkr. @ 3111', Acidize 5 1/2" csg. perfs. 3167'-3292'. w/3000 gals. 15% MSR Acid & 56 Ball Sealers. Pulled RBP. Reset pkr. @ 3117'
- Frac 5 1/2" csg perfs. 3162'-3292'. w/27,500 gals. X-Linked gelled 2% KCL Water & 27,500 gals. of CO2 carrying 2000# 100 mesh sand, 53,000# 20/40 sand, 52,000# 10/20 sand in 2 stages using 400# rock salt between stages. Flush w/500 gals. gelled water & 500 gals. CO2.
- Install pumping equipment. On 24 hr. potential test ending 6-26-83, well pumped 11 BO, 48 BW, & GOR TSTM.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 7-5-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 26 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO