

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Mesa Petroleum Co

Address
1000 Vaughn Building / Midland, Texas 79701

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Request Testing allowable of 200 BC
Recompletion <input type="checkbox"/>	
Change In Ownership <input type="checkbox"/>	
Change In Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease
Lease Name	Jog State Com	1	Undesignated Wolfcamp	State, Federal or Fee State
Location	Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>			
Line of Section	<u>2</u>	Township	<u>24S</u>	Range <u>33E</u> , NMPM, Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	The Permian Corporation				P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	2	24	33		

VI. COMPLETION DATA							
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff.
		X	X				
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
5-26-79			15,557'		14,985'		
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Undesignated	Wolfcamp		13,348'		14,500'		
Perforations				Depth Casing Shoe			
13,348' --- 13,364'				13,555'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	798'	450 HLW/300 "C"
14-3/4"	10-3/4"	5250'	4150 HLW/400 "C"
9-1/2"	7-5/8"	12,513'	850 HLW/300 "H"
6-1/2"	5"	15,555'	500 "H"

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Regulatory Coordinator
(Title)
November 30, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY John W. Runyan
(Geologist)

TITLE _____

This form is to be filed in compliance with RULE 110. If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes well name or number, or transporter, or other such change of Separate Forms C-104 must be filed for each pool.