

OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DESCRIPTION	
DATE	
FILE	
DATE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
Operator	

The Superior Oil Company

P. O. Box 3901, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well Change in Transporter of: Oil Dry Gas Other (Please explain) Added new perfs in Middle Morrow. Well prod. some condensate. To show purchaser of condensate.

Recompletion Change in Ownership Costinghead Gas Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Sims	Well No. 1	Pool Name, Including Formation South Bell Lake (Morrow)	Kind of Lease State, Federal or Fee Fee	Lease No. NA
Location Unit Letter H ; 1980 Feet From The north Line and 800 Feet From The east				
Line of Section 13 Township 24S Range 33E N.M.P.M. Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Clayco, Inc.	Address (Give address to which approved copy of this form is to be sent) 200 Blanks Bldg., Midland, TX 79702			
Name of Authorized Transporter of Costinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, TX 77001			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 13	Twp. 24S	Rge. 33E
	Is gas actually connected? Yes		When 12-15-81	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. For
				X			X	
Date Spudded 4-13-82	Date Compl. Ready to Prod. 9-22-81, Recomp 4-11-82		Total Depth 15,007'		P.B.T.D. 14,916'			
Elevations (DF, RAE, FT, GR, etc.) 3601.2' KB, 3580' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 14,739'		Tubing Depth 14,250'			
Perforations 14,546-14,572', 14,580-14,592' (2" gun, 2 JSPF) new perfs.								
TUBING, CASING, AND CEMENTING RECORD								
ROLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		640'		1000 sx Class C			
17 1/2"	13 3/8"		5,343'		3600 sx Lite, 200 Class			
12 1/4"	9 5/8"		12,479'		650 sx Lite, 200 Class			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil cubic for this depth or be for full 24 hours)

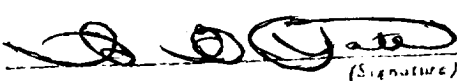
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1330	Length of Test 24 hr	Bbls. Condensate/MCF 4	Gravity of Condensate 49.3°
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (Shot-in) 1400	Casing Pressure (Shot-in) -	Choke Size 48/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 **G. E. Tate**
(Signature)
Production Superintendent
(Title)
8-22-82
(Date)

OIL CONSERVATION DIVISION
AUG 27 1982

APPROVED _____, 19
ORIGINAL SIGNED BY
BY **JERRY SEXTON**
DISTRICT 1 SUPR.
TITLE _____

This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership or other changes in operator, or other such change of conditions. This form must be filed for each pool in each well.

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AUG 26 1982

U.S. DEPT. OF JUSTICE
HOMES OFFICE