

OIL CONSERVATION DIVISION

P.O. BOX 2948

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR
OPERATION OFFICE

Getty Oil Company

Address

P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

EXCEPTION TO R-4070
OBTAINED
10/15/82

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J.W. Cooper	Well No. 4	Pool Name, Including Formation Langlie Mattix	Kind of Lease State, Federal or Fee Fee	Lease No. -
Location Unit Letter <u>N</u> : <u>660'</u> Feet From The <u>South</u> Line and <u>1980'</u> Feet From The <u>West</u> Line of Section <u>12</u> Township <u>24S</u> Range <u>36E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, TX 79701			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1384, Jal, NM 88252			
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 12	Twp. 24S	Rge. 36E
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 7-21-82	Date Compl. Ready to Prod. 8-7-82		Total Depth 3800'		P.B.T.D. 3765'			
Elevations (DF, RAB, RT, GR, etc.) 3331.1 GR	Name of Producing Formation Queen, SA PK		Top Oil/Gas Pay 3533'		Tubing Depth 3538'			
Perforations 3533-3535 5752			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	510'	325 sxs
7 7/8"	5 1/2"	3800'	1100 sxs

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/15/82	Date of Test 8/15/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 36	Water-Bbls. 101	Gas-MCF --

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.R. Crockett
(Signature)
Area Superintendent
August 16, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 20 1982, 19
BY ORIGINAL SIGNED
TITLE

This form is to be filed in compliance with RULE 1124.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form O-104 must be filed for each pool in multiple completion wells.