

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

89240

5. LEASE  
NM 17239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal 18

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat UNATED

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 18, T-26-S, R-34-E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3372.3 GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Pogo Producing Company

3. ADDRESS OF OPERATOR  
P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 1996' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	Run & cement 8 5/8" casing		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/29/82 - TD 308'. Spud well @ 1 pm MST 12/29/82 w/12 1/4" bit.

12/31/82 - TD 1034'. TD 12 1/4" hole @ 915'. Ran 22 jts 8 5/8" 24# K-55 ST&C Ra 3 csa, w/cmt baffle @ 873.5'. Western Cmtd w/365 sx Pacesetter Lt w/5# salt/sx & 1/4# Celloseal/sx, plus 300 sx Cl C w/2% CaCl<sub>2</sub>. CIP @ 7:45 am MST 12/30/82. Circ 200 sx. (Witnessed by MMS Personnel). WOC 17 1/2 Hr. Test csa & BOPE to 600 psi 30 min - ok. (9.8 ppg mud in hole). Run 7 7/8" bit & drill cmt & start drilling new formation.

RECEIVED

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Henry TITLE Division Engineer DATE JAN 4 1983  
DATE 1/3/83

ACCEPTED FOR RECORD (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS TITLE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL JAN 12 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED  
JAN 13 1983  
O.C.D.  
HOBBS OFFICE