

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SEP 30 10 53 AM '92

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-0160973

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Red Hills Unit

8. Well Name and No.

Red Hills Unit #3

9. API Well No.

30-025-28144

10. Field and Pool, or Exploratory Area

Red Hills ^{Penn} Atoka (Gas)

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671 - Midland, TX 79702 (915) 682-9731

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 2180' FSL - Sec. 5, T-26S, R-33E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of intent
 Subsequent Report
 Final Abandonment Notice

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Perf & stimulate

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REASON FOR WORK - To perforate & stimulate the well w/an inverted mud solution to remove near wellbore damage.

1. Install pressure control valve downstream of separator and tee upstream to divert directly to flare (Production will do work). All connections are to be made so that the well will not need to be shut-in to turn into production equipment.
2. MIRU Schlumberger. Rig up and test 10k lubricator. Make dummy run to check TD. (Dummy run on March 14, 1992 tagged fill @ 14,540').
3. GIH and run GR-CCL correlation log from 14,600' (if possible) to 14,400'. POH w/log.
4. GIH w/1-11/16" thru tubing perforating gun loaded w/EJ III charges and 0 phasing. Perforate 14,528-38'. POH w/gun and rig down Schlumberger. Flow well to clean perforations. If increased flow rates are not realized proceed with the following steps.
5. Move in rig up Halliburton. Install tree saver. Pressure backside to 2000 psi. Treat Atoka perms w/6000 gals of N-Ver-Sperse 0. All fluids are to contain 1000 SCF N2/bbl. Displace treatment to top perf w/nitrogen. Treat @ 2-3 bbl/min with a maximum expected treating pressure of 12,000 psi. Flow well back to pit as soon as possible to prevent solids from settling.
6. Turn over to production once well has cleaned up.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson Title Drilling Clerk

Date 9-29-92

(This space for Federal or State office use)

Approved by [Signature] Title PRODUCTION ENGINEER

Date 10/13/92