

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other Instructio
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 21511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Madera 33 Federal Com.

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Pitchfork Ranch Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T24S, R34E

12. COUNTY OR PARISH

Lea

NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2308' FSL & 1980' FEL of Sec. 33

14. PERMIT NO.

CER-194

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3395.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF: 8/19/87

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) casing test & cement job.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-28-87 - Set 1028' of 3-1/2" 12.52# P-105 & N-80 Liner. Set at 14,000' with top of liner at 12,972'.

Cemented with 135 sacks Class H + .5% D-65 + .2% D-13 + .35 gal/sack D-104 at 15.6 ppg.

30 minutes pressure tested to 3000#. WOC - 18 hours.

ACCEPTED FOR RECORD

SEP 10 1987

SJS

CAPISBARD, NE

SEP 10 10 45 AM '87
RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty G. Gordon

TITLE

Regulatory Analyst

DATE

9/8/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side