

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
313724

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
TEXACO PRODUCING TISC

Address of Operator  
P.O. BOX 722, HOBBS, NM 88240

Location of Well  
UNIT LETTER C 593 FEET FROM THE NORTH LINE AND 1707 FEET FROM THE WEST LINE, SECTION 9 TOWNSHIP 22S RANGE 37E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
B F WAREHOUS B 711

9. Well No.  
1

10. Field and Pool, or Wildcat  
WILDCAT, HENRIE BSE

11. Elevation (Show whether DF, RT, GR, etc.)  
3332 KB

12. County  
LFA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PULLING UNIT 3-16-88  
TRIPPED IN HOLE w/ 6 3/8 BIT, DC'S, ON 2 3/8" WS, DRILLED OUT TO TOP OF 5" LINER AT 8601'. TESTED LINER UP TO 1500 PSI, HELD, TOH  
TIH w/ 4 1/4" BIT, DC'S, ON 2 3/8" WS, DRILL OUT CEMENT TO 10230' (PBTD)  
TEST 7 CSG AND 5' LINER TO 1500 PSI FOR 30 MIN 3-21-88 HELD, TOH  
RUN GR-CNL-CCL 6900' TO 10230', GR-CBL-CCL 6900 TO 10230'  
TIH w/OILS 5' PACKER ON 2 3/8 TBG, SPOT 200 GAL 10% ACETIC ACID FROM 10062 TO 10220', SET PACKER AT 9924'  
PERFORME THROUGH TBG w/ 1 9/16" GUN O'PHASTING, DECENTRALIZED 10182-92 & 10203-26 2 ISPF (70 HOLES)  
ACIDIZED PERFS 10182-10226 w/ 1919 GAL 20% ACETIC ACID, DISPLACED w/ 24,900 SCF N<sub>2</sub>  
SWAB, PLACE ON PT 3-27-88 24F / 373° 270 mcs 7w 724 60R 270 TP  
3-28-88 SHUT-IN FOR BOTTOM HOLE PRESSURE SURVEY (72 HR)  
WELL SHUT-IN WAITING ON PRODUCTION FACILITIES

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kel Johnson TITLE AREA SUPERINTENDENT DATE APR 8 1988

APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**  
**APR 13 1988**  
**OCD**  
**HOBBS OFFICE**