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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
Skelly Penrose B Unit

8. Farm or Lease Name

2. Name of Operator
Sirgo-Collier, Inc.

3. Address of Operator
P. O. Box 3531, Midland, Texas 79702

9. Well No.
66

10. Field and Pool, or Wildcat
Langlie Mattix SR-Q-Gybg

4. Location of Well
UNIT LETTER L LOCATED 1330 FEET FROM THE South LINE AND 1307 FEET FROM West
THE West LINE OF SEC. 5 TWP. 23S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 2-28-88 16. Date T.D. Reached 3-7-88 17. Date Compl. (Ready to Prod.) 5-4-88 18. Elevations (DF, RKB, RT, GR, etc.) 3343' GR 19. Elev. Casinghead 3342'

20. Total Depth 3972' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3590' - 3750' Queen (Penrose sand)

25. Was Directional Survey Made
Yes, attached

26. Type Electric and Other Logs Run
CNL, CDL, GR, MLL, DLL, CBL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	432'	12-1/4"	250 sx, circ. 5 sx	
5-1/2"	15.5#	3964'	7-7/8"	1045 sx, circ. 135 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3770'	

31. Perforation Record (Interval, size and number)

3705-3740'	
3674-3688	15 holes
3612-3645	24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3705-3740'	Acid 1500 gal 15% NEFE, Frac 222 bbls gel wtr + 42 tons CO2 + 21,000# sand
	Acid 500 gal 15% NEFE, Frac 72 bbls gel wtr, 15 tons CO2 + 11,600# sand
	Acid 1000 gal 15% NEFE, Frac 321 bbls gel wtr, 54 tons CO2 + 35,000# sand

33. PRODUCTION

Date First Production 5-4-88 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prodn. for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-6-88	24	N/A		19	TSTM	170	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
N/A	25#		19	TSTM	170	34°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Mr. Cam Robbins

35. List of Attachments
CNL, CDL, GR, MLL, DLL, CBL, Deviation report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Amey L. Whitley TITLE Agent DATE May 13, 1988

This form is to be filed with the appropriate State or State of the Commission not later than 30 days after the completion of a newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, numbers 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|-------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| D. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>3486'</u> | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg <u>3750'</u> | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from 3590' to 3750' No. 4, from _____ to _____
- No. 2, from _____ to _____ No. 5, from _____ to _____
- No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from _____ to _____ feet
- No. 2, from _____ to _____ feet
- No. 3, from _____ to _____ feet
- No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3590	3750	160	Light tan, light brown, white and buff dolomite interspersed with light gray to dark gray, well to moderately sorted, some friable sandstones.				

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