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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-10272

1a. TYPE OF WELL
OIL WELL GAS WELL URY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
West Dollarhide Queen Sand Unit

8. Farm or Lease Name

2. Name of Operator
Sirgo-Collier, Inc.

9. Well No.
134

3. Address of Operator
P. O. Box 3531, Midland, Texas 79702

10. Field and Pool, or Wildcat
Dollarhide Queen

4. Location of Well
UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 1080 FEET FROM

12. County
Lea

THE East LINE OF SEC. 6 TWP. 25S RGE. 38E NMPM

15. Date Spudded 5-27-88
16. Date T.D. Reached 5-31-88
17. Date Compl. (Ready to Prod.) 6-21-88
18. Elevations (DF, RKB, RT, GR, etc.) 3115' GR 3126.5' KB
19. Elev. Casinghead 3114'

20. Total Depth 3992'
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-3992'

24. Producing Interval(s), of this completion - Top, Bottom, Name
3622'-3812'

25. Was Directional Survey Made
No
Yes, attached

26. Type Electric and Other Logs Run
CNL, CDL, GR, MLL, DLL, CBL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	415'	12-1/4"	250 sx, circ. 50 sx	
5-1/2"	15.5#	3992'	7-7/8"	875 sx, circ. 150 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3530'	

31. Perforation Record (Interval, size and number)

3629-3698'

3733-3788'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3629-3698'	Acidize 2500 gal 15% NEFE, Frac
288 bbls gel wtr	+ 50 tons CO2 + 27,500# sand
3733-3788'	Acidize 500 gal 15% NEFE, Frac
80 bbls gel wtr	+ 15 tons CO2 + 4000# sand

33. PRODUCTION

Date First Production 6-21-88
Production Method (Flowing, gas lift, pumping - Size and type pump) Pump
Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Profit, For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
6-24-88	24	N/A		56	1.2	73	21.4

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
N/A	25#		56	73	1.2	34°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Mr. Warren Hughes

35. List of Attachments
CDL, CNL, GR, MLL, DLL, CBL, Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE 6-24-88

This form is to be filled with the appropriate data from the log and the formation log and the formation log and the formation log. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completion, items 30 through 34 shall be reported for each zone. The form is to be filled in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | | |
|--------------------------|-------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | N/L | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | NL | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | NL | T. Atoka _____ | T. Fictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | NL | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | 3622' | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | 3812' | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from 3622' to 3812' No. 4, from _____ to _____
- No. 2, from _____ to _____ No. 5, from _____ to _____
- No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from _____ to _____ feet
- No. 2, from _____ to _____ feet
- No. 3, from _____ to _____ feet
- No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3622	3812	190	Brown to light tan dolomite with light gray, very fine grained, friable well sorted sandstone stringers.				