

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION

BOX 1980
BUREAU OF LAND MANAGEMENT
1400 BOBBS NEW MEXICO 88240
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
 Oil Gas Other

2. Name of Operator
ARCH PETROLEUM, INC.

3. Address and Telephone No.
777 Taylor St., Suite II-A, Ft. Worth, TX 76102 (817) 332-9209

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1310' FNL & 210' FEL
 UNIT A, SECT. 28, T23S, R37E**

5. Lease Designation and Serial No.
LC 030187

6. If Indian, Alkotee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
C. E. LAMUNYON #50

9. API Well No.
30-025-30525

10. Field and Pool, or Exploratory Area
TEAGUE BLINEBRY

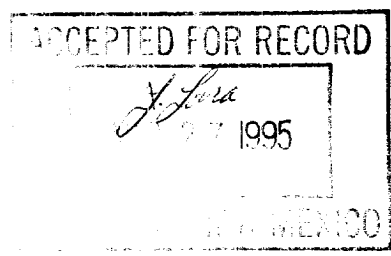
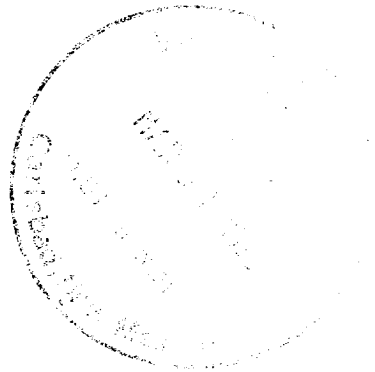
11. County or Parish, State
LEA CO., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION		
		<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other ACIDIZE & FRAC TREAT	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Start: 12/27/94
 POH w/ producing equipment. GIH w/ pkr. on 3-1/2" tbg. Frac treat Blinebry w/ 97,217 gal. 40# gel w/ 50Q CO2 energized fluid & 307,852# 16/30 mesh Ottawa sand. Switch to flush early due to high press. Calculated 2600' of resin coated sand in tbg. Starting press. 4900#, ending 6400#, shut down at 8500#. AIR 38 BPM, ISIP 4401, 15 min. SIP 1084#. Left SI for 6 hrs. Flowed well back. GIH w/ sinker bars & tag fill @ 3000' from surface. POH w/ 3-1/2" tbg. & pkr. Found 20 jts. full of sand. GIH w/ bit & bailer on 2-3/8" tbg. Tag top of sand @ 5175'. Circ. & bailed sand several times down to 5786'. Sand kept coming back in. POH w/ tools. RIH w/ producing equipment. Return to production. 1/28/95



14. I hereby certify that the foregoing is true and correct

Signed: Bonnie Brooks Title: **PRODUCTION ANALYST** Date: 3/2/95

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side