

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <u>30 025 - 30548</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>B. F. HARTSON "B" UNIT</u>
8. Well No. <u>2</u>
9. Pool name or Wildcat <u>WILDCAT, N. TRAPUE FURNACE</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator <u>TEXACO PRODUCTS INC.</u>
3. Address of Operator <u>P.O. Box 728, HOBBS, NM 88240</u>
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1800</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-S</u> Range <u>37-E</u> NMPM LEA County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) <u>3310 GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TB 12 1/4" HOLE AT 3750' - 12:30 AM 3-18-89
 PAD 25 SIS (1526.40') 9 5/8" 40" S-80 LTIC CS6, 53 SIS (2142.78') 9 5/8" 40" S-80 LTIC CS6
 TOTAL BR SIS (3718.78'), LYNES ECP @ 1247.75', DV @ 1044.45', FC @ 2655.25'
 CEMENT 1st STAGE w/1200 SX CLASS H w/18% SALT (15.9 HPG, 1.22 YIELD, 5.2 MIX)
 TAIL w/500 SX CLASS H w/2% CaCl2 (15.6 HPG, 1.18 YIELD, 5.2 g. MIX), TO FLATE ECP
 CEMENT 2nd STAGE w/350 SX CLASS H w/2% CaCl2 (15.4 HPG, 1.13 YIELD, 5.2 MIX)
 CEMENT DID NOT CIRCULATE GOT FRESH WATER SPIDER BACK,
 CLOSE DV @ 10:30 PM 3-18-89
 WOC 25 HRS
 3-20-89 TEST 9 5/8" CS6 w/ 1500 PSI FROM 1:30 TO 2:00 AM, HELD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K.L. Johnson TITLE AREA SUPERINTENDENT DATE MAR 21 1989
 TYPE OR PRINT NAME K.L. Johnson TELEPHONE NO. 594 0335

(This space for State Use)
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

MAR 31 1989