

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30625

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B11301

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OFF RESVR ☐ OTHER ☐

2. Name of Operator

Lewis B. Burleson, Inc.

3. Address of Operator

P. O. Box 2479 Midland, Texas 79702

4. Well Location

Unit Letter B : 330 Feet From The North Line and 1750 Feet From The East Line

Section 2

Township 24-South Range 36-East NMPM Lea County

10. Date Spudded

7/1/89

11. Date T.D. Reached

7/10/89

12. Date Compl. (Ready to Prod.)

7/29/89

13. Elevations (DF & RKB, RT, GR, etc.)

3343.2 GR

14. Elev. Casinghead

3344.2 GR

15. Total Depth

3700

16. Plug Back T.D.

3700

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3483-3563 7R

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR-Neutron

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1325	12-1/4	700 sx C (Circ 33)	
5-1/2"	14#	3700	7-7/8	350 sx Top 2190	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3330	

26. Perforation record (interval, size, and number)

3483 to 3563 15 shots .375

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3483-3563

A/2000 15% NEEF

Frac 30,000 Gel

30,000 CO2

70,000# Sand

PRODUCTION

Date First Production 7/29/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 7/29/89	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 72	Water - Bbl. 25	Gas - Oil Ratio 72,000:1	
Flow Tubing Press.	Casing Pressure 100	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 32		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Wayne Jarvis

30. List Attachments

Logs, Deviation Survey, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Steven Burleson

Title Vice-President

Date 7/31/89

AUG 1 1989

INSTRUCTIONS

This form is to be filled out by the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Albany	1310	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Stawn	T. Kirtland-Fruiland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2910	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3126	T. Devonian	T. Menefee	T. Madison
T. Queen	3540	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Monroya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Gloreita		T. McKee	Base Greenhorn	T. Granite
T. Padlock		T. Ellensburg	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Delaware Sand	T. Todillo	
T. Drinkard		T. Bone Springs	T. Entrada	
T. Abo			T. Wingate	
T. Wolfcamp			T. Chinle	
T. Perm			T. Permian	
T. Cisco (Bough C)			T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	565	565	Sand, Red Bed
565	980	415	Red Bed, Anhydrite
980	1310	330	Red Beds
1310	2820	1510	Anhydrite & Salt
2810	2910	90	Anhydrite & Dolomite
2910	2700	790	Sand & Dolomite