Form 3160-5

UNITED STATES

N.M. Oil Cons. Division

P.O. Box 1980

FORM APPROVED

(June 1990)	DELAKTME	NT OF THE INTERIOR	Hobbs, NM 88241	Expires: March 31, 1993	
	BUREAU OF	LAND MANAGEMENT	110000, 11111 0000	5. Lease Designation and Serial No. NM LC034711	
Do not	use this form for proposals to di	AND REPORTS ON Wrill or to deepen or reentr R PERMIT—" for such pr	y to a different reservoir.	6. If Indian, Allottee or Tribe Name	
	SUBMIT	7. If Unit or CA, Agreement Designation			
I. Type of Oil Wel	II Gas Other	8. Well Name and No. BAYLUS CADE FED #4			
2. Name of	PLAINS PETROLEU and Telephone No.	9. API Well No. 30-025-30693			
4. Location	415 W. Wall, Suite 1 of Well (Footage, Sec., T., R., M., or Survey E first Letter L - 2310' FSL & 6 ec. 35, T23S, R37E	10. Field and Pool, or Exploratory Area TEAGUE BLINEBRY 11. County or Parish, State LEA, NM			
12.	CHECK APPROPRIATE BOX	(s) TO INDICATE NATU	IRE OF NOTICE, REPOF	RT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	Notice of Intent Subsequent Report ACCEPTS	Abandonm Plugging B	ion Back	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off	
	Final Abandonment Nodce	Casing Replacement of the Casing Country Count		Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
	e Proposed or Completed Operations (Clearly state are subsurface locations and measured and true vertically states are subsurface locations.)	BLM Il pertinent details, and give pertinent		Completion or Recompletion Report and Log form	

9-25-96 Unhang well, unseat pump. LD subs & 1 rod. Hot oil rods & tbg w/50 BO. FOOH w/ rods. Set CIBP @ 5750'. RIH w/3" select fire csg guns & perf 3 JSPF w/19 GM 9-26-96 0.44" charges @ 5205'-5299', 5300'-5371', 5452'-5453', 5523'-5530', 120 holes. Spot acid across perfs. Acidize w/6000 gals 15% NEFE HCl & 180 ball sealers. No ball action. AIR 6

BPM, avg press 3200 psi, ISIP 913 psi, 15 mins 813 psi.

Frac down 4-1/2" csg w/25# Delta frac & 16/30 Ottawa sand, total 95,389 gal & 181,620# 9-27-96

Sand.

9-29-96

9-28-96 Flow well to frac tank. Rec 285 bbls heavy gel in 2 hrs. ND frac valve, NU BOP, RU swab,

RIH w/sandline, tag sd @ 4600', POOH w/sandline. TIH w/tbg, wash sd to 5216'.

Continue to wash sd to PBTD (5750'). POOH w/tb, PU 2-3/8" x 4-1/2" Arrowset-1 pkr. TIH to 5099', ND BOP, packoff WH. Circ 2% KCl w/pkr fluid. Unpack WH, set pkr, backside

flowing back. TIH to 5099', reset pkr.

Ran 159 jts (5048.25') 2-3/8" 4.7# J55 EUE tbg, EOP @ 5099.53', 2-3/8" x 4-1/2" Arrowset-10-1-96

1 pkr set w/12K tension.

10-6-96 Date of first sales - gas

14. I hereby certify that the foregoing is true and correct Signed Sunie Suntand	Title	Admin.Assist	Date 10-18-96		
(This space for Federal or State office use)	Title		P		
Approved by Conditions of approval, if any:			Date	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Stages any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See instruction on Reverse Side

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