

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-30821
5. Indicate Type of Lease STATE <input type="checkbox"/> FEB <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 EUGENE COATS

2. Name of Operator
 TEXACO PRODUCING INC

3. Address of Operator
 P. O. Box 3109, Midland, Texas 79702

8. Well No.
 8

9. Pool name or Wildcat
 JALMAT T-Y-SR

4. Well Location
 Unit Letter J: 1880 Feet From The SOUTH Line and 1980 Feet From The EAST Line
 Section 3 Township 24-S Range 36-E NMPM LEA County

10. Date Spudded 04-03-90	11. Date T.D. Reached 04-24-90	12. Date Compl. (Ready to Prod.) 05-15-90	13. Elevations (DF & RKB, RT, GR, etc.) GR-3390, KB-3403	14. Elev. Casinghead 3390'
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15. Total Depth 3245'	16. Plug Back T.D. 3240'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3245'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 2950-3200'; ~~JALMAT~~ Tansill & Yates PKK

20. Was Directional Survey Made
 YES

21. Type Electric and Other Logs Run
 GR-DLL-MLL-CAL, GR-CNL-FDC

22. Was Well Cored
 NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1300'	12 1/4	CL H 800 SX CIR.143 SXS.	
5 1/2	15.5#	3245'	7 7/8	CL H 750 SX CIR.200 SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2889'	2889'

26. Perforation record (interval, size, and number)
 2950-57, 2968-71, 2997-3001, 3004-3010, 1 JSPF, 24 HOLES. 3062-78, 3084-87, 3100-19, 3140-56, 3174-78, 3192-3200, 1 JSPF, 66 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2950'-3010'	* SEE ATTACHMENT
3062'-3200	* SEE ATTACHMENT

PRODUCTION

28. Date First Production 05-11-90		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 05-19-90	Hours Tested 4	Choke Size ADJ	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 3616	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 3616	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 VENTED FOR TEST PURPOSES ONLY

Test Witnessed By
 HARVEY STEPHENS

30. List Attachments
 DEVIATION SURVEY, BACK PRESSURE CURVE, C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. BASHAM Printed Name C.P. BASHAM Title DRLG. SUPT. Date 06-25-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1310'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1440'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2876'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3062'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2950' to 3200' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1310'	1310	ANHYDRITE				
1310	1440'	130	SALT				
1440	2876'	1436	SALT				
2876	3062'	186	SAND				
3062	3245'	183	DOLOMITE				