

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-062749-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco "D" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

North Mason (Delaware)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 18, T-26-S,

R-32-E, NMPPM

12. COUNTY OR PARISH: 13. STATE

Lea

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Highland Production Company

3. ADDRESS OF OPERATOR

810 N. Dixie Blvd., Suite 202, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

990' FSL and 2310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3195' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drill & Completion Information

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7/14/90 Spud 3:15 PM
- 7/15/90 Set 8 5/8" surface casing at 1130' with 600 sacks cement. Circulate to surface.
- 7/19/90 Ran 5 1/2" production casing. Set at 4326', set with 775 sacks of cement. Circulate to 895'.
- 8/2/90 Logged well.
- 8/7/90 Rig up cable tool.
- 8/8/90 Ran tubing to 4238'.
- 8/9/90 Fraced well with 6800 gals. oil and 8000 lbs. sand.
- 8/20/90 Set Pumpjack.
- 8/21/90 Well producing on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

Marvin L. Smith

TITLE President

DATE August 30, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side