

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31116
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C. T. Bates
8. Well No. 2
9. Pool name or Wildcat Rhodes (Y-7R) Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Doyle Hartman
3. Address of Operator P. O. Box 10426, Midland, Texas 79702	4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>760</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>26-S</u> Range <u>37-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2978.7 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 9:00 PM CST 1-13-91. Drilled 12-1/4 inch hole to a total depth of 459' RKB. Circulated hole for 1/2 hour and pulled out of hole with drill string. Ran 1 Halliburton 9-5/8" OD Texas Pattern notched shoe, 1 joint 9-5/8" OD J-55 36 #/ft LT&C casing, 1 Halliburton 9-5/8" OD superseal float shoe and 9 joints 9-5/8" OD J-55 36 #/ft LT&C casing and six centralizers (total depth of 437.77'). Landed casing at 456.60' RKB. Cemented casing with 350 sx of API Class-C cement containing 2% CaCl₂ at a cement rate of 10 BPM. Wooden plugdown at 7:15 AM CST 1-14-91. Circulated 8 sx of excess cement to pit. Pressured casing to 1800 psi and pressure held okay. Released pressure and float held okay. WOC 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Engineer DATE 1-15-91
TYPE OR PRINT NAME Michael Stewart TELEPHONE NO. 915/684-4011

(This space for State Use)

Orig. Sign
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JAN 16 1991

CONDITIONS OF APPROVAL, IF ANY: