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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DATE .

District Office OIL CONSERVATION DIVISION WELL API NO. 3/200 P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025<del>-3112</del>0 DISTRICT II Santa Fe. New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. 313721 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" B. F. HARRISON -B-(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: X WELL WELL OTHER 2. Name of Operator & Well No. TEXACO PRODUCING INC. Address of Operator 9. Pool name or Wildcat P. O. Box 3109 Midland, Texas 79702 TEAGUE NORTH ELLENBURGER 4. Well Location Unit Letter D 660 Feet From The NORTH 800 Feet From The WEST Line and \_ Line 23-SOUTH Range 37-EAST **NMPM** Section Township County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3318', KB-3336' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: INTERMEDIATE CASING  $\mathbf{x}_{\perp}$ OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. DRILL 12 1/4 HOLE TO 3755'. TD @ 10:15pm 05-05-91. 2. RAN 9 5/8, 40#, LT&C CASING (68 JTS OF L-80 & 19 JTS OF SS-95) SET @ 3755'. ECP @ 1197'. DV TOOL @ 1149'. 3. HALLIBURTON CEMENTED: 1st STAGE - 550 SACKS CLASS H w/ 2% Cacl2 @ 15.6ppg. PLUG DOWN @ 4:00pm 5-6-91. INFLATED ECP w/ 3000#. RELEASED PRESSURE. NO FLOW. OPENED DV TOOL & CIRCULATED 150 SACKS. 2nd STAGE - 1150 SACKS 50/50 POZ CLASS H w/ 2% GEL & 5% SALT @ 14.25ppg. F/B 250 SACKS CLASS H w/ 2% Cacl2 @ 15.6ppg. PLUG DOWN @ 6:45pm 5-6-91. CIRCULATED 100 SACKS. 4. INSTALL WELLHEAD & TEST TO 3000#. NU BOP & TEST TO 5000#. 5. TESTED CASING TO 1500# FOR 30 MINUTES FROM 1:30am TO 2:00am 05-08-91. 6. WOC TIME 31 3/4 HOURS FROM 6:45pm 05-06-91 TO 2:30am 05-08-91. 7. DRILLING 8 3/4 HOLE. I hereby certify that the information above is true and complete to the best of my knowledge and belief. <.P. Basham DRILLING OPERATIONS MANAGER /cwb DATE 05-09-91 TELEPHONE NO. 915-6884620 TYPE OR FRINT NAME C. P. BASHAM (This space for State Use)

- TTTLE -

APPROVED BY -