

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31201
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 313721
7. Lease Name or Unit Agreement Name B. F. HARRISON -B-
8. Well No. 5
9. Pool name or Wildcat TEAGUE NORTH ELLENBURGER

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.
Address of Operator P. O. Box 3109 Midland, Texas 79702	Well Location Unit Letter <u>E</u> : <u>1950</u> Feet From The <u>NORTH</u> Line and <u>560</u> Feet From The <u>WEST</u> Line
Section <u>9</u> Township <u>23-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3316', KB-3334'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>COMPLETING</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. SET CIBP @ 8845'. DUMP 35' OF CEMENT FOR NEW PBTD OF 8810'. TESTED TO 3000#. 8-30-91.
2. PERF DEVONIAN w/ 2 JSPF: 7510-12, 7520-32, 7536-40. 36 HOLES. HALLIBURTON ACIDIZED w/ 1500 GAL 15% NEFE. SWAB 81 BLW & 51 BW IN 6.5 HRS. 9-4-91. SQUEEZE DEV. PERFS w/ 200 SX CLASS H w/ 1% HALAD 322 & 50 SX CLASS H @ 15.6ppg, 11:00am 9-7-91. TIH & CLEAN OUT CEMENT TO 7530'. TESTED CASING TO 1000# FOR 30 MINUTES 9-11-91. PERF DEV. w/ 4 JSPF: 7510-12. 8 HOLES. BREAK PERFS w/ 200 GAL 15% NEFE. SWAB 50 BLW & 41 BW IN 5 HRS. 9-12-91.
3. SET CIBP @ 7450'. DUMP 35' OF CEMENT FOR PBTD OF 7415'.
4. PERF BLINEBRY w/ 2 JSPF: 5748-58. 20 HOLES. 9-14-91. HALLIBURTON ACIDIZED w/ 1000 GAL 15% NEFE. SWAB & FLOW 4 BNO & 72 BLW IN 5 HRS. PERF w/ 2 JSPF: 5605, 5614, 5634, 5667-69, 5678, 5690, 5700, 5715, 5722, 5812. 24 HOLES. HALLIBURTON ACIDIED ALL PERFS w/ 2000 GAL 15% NEFE. 9-22-91. FLOWED 89 BLW & 1600 MCF IN 18 HRS.
5. SI WELL @ 3:00pm 9-27-91 FOR PRESSURE BUILD UP TEST. OPEN WELL 10-10-91. FLOWED 30 BW, 42 BLW & 995 MCF 10-12-91. DOWELL ACIDIZED w/ 550 GAL 15% NEFE. FRAC w/ 50000 GAL XLG KCL & 126000# 20/40 SAND. 10-13-91.
6. WELL FLOWED 3 BNO, 76 BLW & 1522 MCF 10-18-91. PREP TO RUN 4 POINT TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham/cwh TITLE DRILLING OPERATIONS MANAGER DATE 10-21-91
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: