

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

30 025-31324

5. LEASE DESIGNATION AND SERIAL NO.

LC-030176-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
C. C. CAGLE C

9. WELL NUMBER

4

10. FIELD AND POOL, OR WILDCAT

RHODES YATES-7 RVS

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

3, T-26-S, R-37-E

12. COUNTY OR
PARISH
LEA

13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other: CONFIDENTIAL

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other: _____

2. NAME OF OPERATOR
MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810
3a. AREA CODE & PHONE NO. 915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface L, 1980' FSL & 660' FWL

At top prod. interval reported below

At total depth

9a. API WELL NO.
30-025-31324

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 8-23-91 16. DATE T.D. REACHED 8-28-91 17. DATE COMPL. (Ready to prod.) 8-28-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2991.1' GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 3100' 21. PLUG BACK T.D., MD & TVD 3057' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2750'-2957' YATES 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	412'	12-1/4"	250 SXS	40 SXS
5-1/2"	15.5#	3100'	7-7/8"	750 SXS	55 SXS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2718'	

31. PERFORATION RECORD (Interval, size, and number)

2902'-2957', 1 SPF, 49 HOLES, YATES
2752'-2870', 1 SPF, 22 HOLES, YATES
2750'-2873', 2 SPF, 74 HOLES, YATES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2902'-2957'	A W/1600G 15% NEFEHCL.
F W/15000G 50-Q	CO2 FOAM + 59000# 12/20SD.
2752'-2870'	A W/1800G 15% NEFE HCL.
F W/17000G 50-Q	CO2 FOAM + 68900# 12/20SD.

33.* PRODUCTION

DATE OF FIRST PRODUCTION 9-15-91 PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) 2" X 1.25" X 12' PUMP WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 9-30-91 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD → OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO

FLOW. TUBING PRESS. 160# CASING PRESSURE 0# CALCULATED 24 HOUR RATE → OIL - BBL. GAS - MCF. 824 AOF WATER - BBL. OIL GRAVITY - API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY

35. LIST OF ATTACHMENTS
3160-5, C-104, INCLINATION, C-122, ONE SET OF LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Marcia L. Perez TITLE PROD. ASST. DATE 10-10-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38. GEOLOGIC MARKERS

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.	BOTTOM	NAME	TOP	
	SURF	DEPTH				MEAS. DEPTH	TRUE VERT. DEPTH
	945'		SANDSTONE & REDBEDS	945'	RUSTLER	945'	
	1190'		ANHY. AND SAND	1190'	T/SALADO	1190'	
	2503'		SALT AND ANHY.	2503'	B/SALADO	2503'	
	2710'		ANHY. AND DOLOMITETE	2710'	YATES	2710'	
	2710'		SANDSTONE AND DOLOMITE	3100'			

RECEIVED

JAN 1 5 1993

000 HOURS 177