

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT R
OFFICE FOR
OF COPIES RA
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NMO60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810
3a. AREA CODE & PHONE NO. 915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface N, 1780' FWL & 660' FSL

At top prod. interval reported below

At total depth

9a. API WELL NO. 30-025-31358
14. PERMIT NO. _____
DATE ISSUED 8-20-91

15. DATE SPUDDED 8-28-91
16. DATE T.D. REACHED 9-1-91
17. DATE COMPL. (Ready to prod.) 9-2-91
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 2974.3' GR

20. TOTAL DEPTH, MD & TVD 3160'
21. PLUG BACK T.D., MD & TVD 3155'

22. IF MULTIPLE COMPL. HOW MANY* _____
23. INTERVALS DRILLED BY _____
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2939'-3131' Yates

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	428'	12 1/4"	300 sxs C	105 sxs
4 1/2"	11.6#	3160'	7 7/8"	800 sxs Lite + C	75 sxs

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2920'	

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2939'-3131', 1spf, 25 holes, Yates		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2950'-3087', 2spf, 170 holes, Yates		2939'-3131'	A w/1.2M G 7 1/2% NEFE HCL
			F w/34.9G 50Q CO2 FM +
			145M# 12/20 B SD.

33.* PRODUCTION			
DATE OF FIRST PRODUCTION 9-27-91	PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) 2" X 1 1/4" X 12' Pump	WELL STATUS (Producing or shut-in) Producing	

DATE OF TEST 10-18-91	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. 19#	CASING PRESSURE 22#	CALCULATED 24 HOUR RATE	OIL - BBL. 0	GAS - MCF. 62 AOF	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold
TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
3160-5, C-104, Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Maria L. Perez TITLE Production Asst. DATE 11-11-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Red Beds	0'	1018'	Sand & Red Beds	Rustler	1018'	
Rustler	1018'	1320'	Anhy.	Salado	1320'	
Salado	1320'	2785'	Salt & Anhy.	Tansil	2785'	
Tansil	2785'	2933'	Anhy. & Dolomite	Yates	2933'	
Yates	2933'	3160'	Sandstone & Dolomite			