

CONTACT READING OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on reverse side)

30-025-31382
BLM Roswell District
Modified Form No. NM060-3160-2

K-17

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. EG-054665 (B) NM-12611	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.			7. UNIT AGREEMENT NAME	
3a. AREA CODE & PHONE NO. 915-686-5767		8. FARM OR LEASE NAME Myers B		
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810			9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface A, 660' & 660' FEL At proposed prod. zone FNL			10. FIELD AND POOL, OR WILDCAT Jalmat-Tansill-Yates-7Rvrs	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 miles NW from Jal, New Mexico			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11, T-24-S, R-36-E	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		16. NO. OF ACRES IN LEASE 320	17. NO. OF ACRES ASSIGNED TO THIS WELL 160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1340'		19. PROPOSED DEPTH 3700'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) 3350.5' GR			22. APPROX. DATE WORK WILL START* Upon Approval	

PROPOSED CASING AND CEMENTING PROGRAM

Capitan Controlled Water Basin

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	28#	K-55	BTC	400'	275 SXS CIRCULATE
7-7/8"	4-1/2"	11.6#	K-55	LTC	3700'	1050 SXS CIRCULATE

Simultaneous Dedication with well No. 2, H, 1980' FNL & 660' FEL.
Adm. Order SD-91-4 dated July 8, 1991.

Non-Standard Gas Proration Unit previously approved for well No. 2.

MUD PROGRAM: 0-400' fresh water gel and lime; 400'-3700' salt water, MW abnormal pressures or temperatures expected.

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AUG 20 11 02 AM '91

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Maria L. Perez TITLE Production Asst. DATE 8-15-91

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Richard L. Manos AREA MANAGER
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE CARLSBAD RESOURCE AREA DATE 9-11-91

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

*See Instructions On Reverse Side

NOS: 6/10/91