

Submit 3 copies to Appropriate District Office

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 31484
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil / Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 116
9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3161' GL

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240
4. Well Location Unit Letter D : 67 Feet From The NORTH Line and 152 Feet From The WEST Line
Section 4 Township 25-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3161' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] REMEDIAL WORK [] ALTERING CASING []
TEMPORARILY ABANDON [] CHANGE PLANS [] COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
PULL OR ALTER CASING [] CASING TEST AND CEMENT JOB []
OTHER: [] OTHER: Perf L. Tubb, Acidize U. Abo [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-03-96: Move in; rig up Pride. Pull rods & pump. Shut in.
12-04-96: Install BOP. Wellcheck tubing. Ran bit & casing scrapper on to 7015'. POH. Shut in.
12-05-96: Set CIBP @6940'. Dump 35' cement 6940'-6005' (NEW PBTD). Schlumberger perf 5 1/2" casing w/2 JSPF 6208'-6252' (88-.47" Holes). Shut in.
12-06-96: Ran pkr & tbg, testing in hole at 5000 psi. Set packer @ 6084'. Load annulas. Pressure annulas to 700 psi. Shut in.
12-07-96: Shut in - Saturday.
12-08-96: Rig up Coil Tubing Unit, Acidize perfs 6208'-6846', W/10,000 gal 15% HCL, using foam for diversion, & 344,600 SCF of nitrogen. Avg rate=1 BPM, Max pres at surface=1470 psi, Max pres at perfs=3470 psi, Min pres at surface=1100 psi, Min pres at perfs=2500 psi, ISIP at surface= 1460 psi, ISIP at perfs=2402 psi. Rig down Coil Tubing Unit. Shut in.
12-09-96: Release packer & pull to 3000'. Shut in.
12-10-96: POH w/packer. Ran production equipment. Remove BOP. Land w/SN @6809'.
12-11-96: Ran pump and rods. Rig down. On production at 1:30 pm.
12-12-96 thru 12-17-96: Pumping & Testing.
12-18-96: XL Scale Squeezed Tubb-Drinkard-Upper Abo perfs 6208'-6846', down casing, w/10 gal TW-430 surfactant mixed in 20 bbls produced water, 3 drums Techni-Hib 793 mixed in 30 bbls produced water, & flushed w/200 bbls produced water containing 10 gal TW-467. Shut in 18 hrs. 0
12-19-96 thru 01-16-97: Pumping & testing.
01-17-97: On 24 hour POTENTIAL Test ending 10.00 am. Pumped 21 Bbls Oil, 121 Bbls Water, & 12 mcf Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 1/20/97

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JAN 29 1997

CONDITIONS OF APPROVAL, IF ANY:

