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appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 31484
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B- 9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 116
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>D</u> : <u>67</u> Feet From The <u>NORTH</u> Line and <u>152</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>25-S</u> Range <u>38-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3161' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 05-24-93 / 06-04-93
- (1) MIRU. Pulled rods and pump. NU BOP. Pulled tubing. Ran workstring.
  - (2) Retrieve RBP @ 6620'. POH. Set wireline CIBP at 6630'
  - (3) Perforated Tubb Drinkard from 6470'-6490' @ 4 spf (80-0.56" holes).
  - (4) Frac perf (6422-6590') w/22K gal XL gel and 55K# proppant.
  - (5) Ran production equipment.
  - (6) Return to production, test
  - (7) 07-08-93: Pump 24 oil, 205 wtr, 23 MCF gas.  
(Prior test= 0 oil, 11 wtr, 0 gas)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr Asst DATE 08/27/93  
TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. 505-393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 31 1993

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**AUG 30 1993**

**DOUG HOLLIS  
CLERK**