

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002531500
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	118
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3137', KB-3155'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter C : 1119 Feet From The NORTH Line and 2322 Feet From The WEST Line
Section 5 Township 25S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3137', KB-3155'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/8/97 MIRU. Toh w/rods and pump and start out of hole w/tbg. SION

9/9/97 Finish toh w/tbg. Tih w/bit and scraper to 6820. Toh. set CIBP at 6800 and dumped 35' of cmt on top. PBTD 6765'. Tih w/RBP and pkr to 6200 and SION.

9/10/97 Set RBP at 6730 and tested w/500#. Pull pkr up and set at 6270. Acidize Lower Abo w/ 4000 gals 15% NEFE w/160 ball sealers. Avg rate 3.5 bpm, avg pressure 1800 psi, max pressure 2060 psi, ISIP 1550 psi, 15 min SIP 1390 psi. Shut in for 1 hr and flowed well back 3 hrs recovering 130 blw. Release pkr and tih. Retrieve RBP and pull up to 6530 and reset. Test RBP w/500 psi. Pull pkr up to 6270 and reset and test w/500#. SION

9/11/97 Acidize Drinkard perfs w/6000 gals 15% NEFE w/4800# rock salt. Avg rate 5 bpm, Avg pressure 2400 psi, Max pressure 2380 psi, ISIP 1700 psi, 15 min SIP 1501 psi. Shut in for 1 hr and flowed back for remainder of day. Recovered 90 blw. SION

9/12/97 Release pkr and tih. Release RBP and poh. Tih w/production tbg and landed tbg. NU wellhead and SION.

9/13/97 Tih w/rods and pump and place on pump.

TESTED 9/13/97 THRU 10/19/97 OPT Test OIL 31 WATER 125 MCF GAS 24

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Quintana TITLE Engineering Assistant DATE 10/31/97

TYPE OR PRINT NAME Mike Quintana Telephone No. 397-0419

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY Mike Quintana TITLE Engineering Assistant DATE 10/25/97

CONDITIONS OF APPROVAL, IF ANY: