

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31514
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  White Fang
8. Well No. 1
9. Pool name or Wildcat Wildcat <i>White Fang</i>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Fina Oil & Chemical Company
3. Address of Operator P.O. Box 2990, Midland, TX 79702-2990
4. Well Location Unit Letter <u>M</u> : <u>456</u> Feet From The <u>South</u> Line and <u>950</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>25S</u> Range <u>38E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3052' GR 3066' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed Operations:

06-16-92: Ran gauge ring & junk basket to 7912'. Set 7" Alpha CIBP @ 7900'. Circulated casing with 10 ppg brine containing 25 lbs/bbl of gel.

06-17-92: Dumped 35' cement on CIBP @ 7900'. Ran tubing to 3010'. Spotted 25 sx Class C cement. Laid down tubing to 600'. Spotted 35 sx Class C cement. Laid down all tubing. Ran in 1 joint of tubing. Spotted 5 sx Class C cement for surface plug. Laid down joint of tubing.

06-18-92: Cut off 13 3/8" & 9 5/8" casing 3' below ground level. Welded plate over casing. Erected 4" diameter by 6' length P&A marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Neva Herndon TITLE Petrotechnical Associate DATE 06-30-92  
(915)

TYPE OR PRINT NAME Neva Herndon TELEPHONE NO. 688-0608

(This space for State Use)

APPROVED BY Charles... TITLE OIL & GAS INSPECTOR DATE SEP 14 1992

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
OCD HOBBS OFFICE