

Submit to Approprate

Division Office

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

State Lease - 6 copies  
Fee Lease - 5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)  
300253101

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

b. Type of Well: DRILL  RE-ENTER  DEEPEN  PLUG BACK   
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator: FINA OIL & CHEMICAL COMPANY

3. Address of Operator: P.O. Box 2990 - Midland, Texas 79702

4. Well Location: Unit Letter M : 990 Feet From The West Line and 330 Feet From The South Line  
 Section 30 Township 25-S Range 38-E NMPM Lea County

7. Lease Name or Unit Agreement Name: White Fang

8. Well No.: 1

9. Pool name or Wildcat: Wildcat Justin Ellenberger

10. Proposed Depth: 8500

11. Formation: Ellenberger

12. Rotary or C.T. Rotary

13. Elevations (Show whether DF, RT, GR, etc.): 3052' GR

14. Kind & Status Plug, Bond: Blanket

15. Drilling Contractor: NA

16. Approx. Date Work will start: 1-22-92

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48	550'	550	Surface
12 1/4"	9 5/8"	32.3/36	3400'	1100	Surface
8 3/4"	7" Liner	23/26	8000'	700	3100'

Casing Size	Shoe Depth	BOP Size	BOP Rating	BOP Arrangement	Choke Rating
13 3/8"	550'	13 5/8"	3000	SRRAG	3000
9 5/8"	3400'	11"	3000	SRRAG	3000

NOTE - Open hole completion to 8500' with 6 1/8" bit

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Division Drilling Engineer DATE Jan. 7, 1992

TYPE OR PRINT NAME Jon Housman TELEPHONE NO. (915)688-0600

(This space for State Use)  
Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 17 '92

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 All Distances must be from the outer boundaries of the section

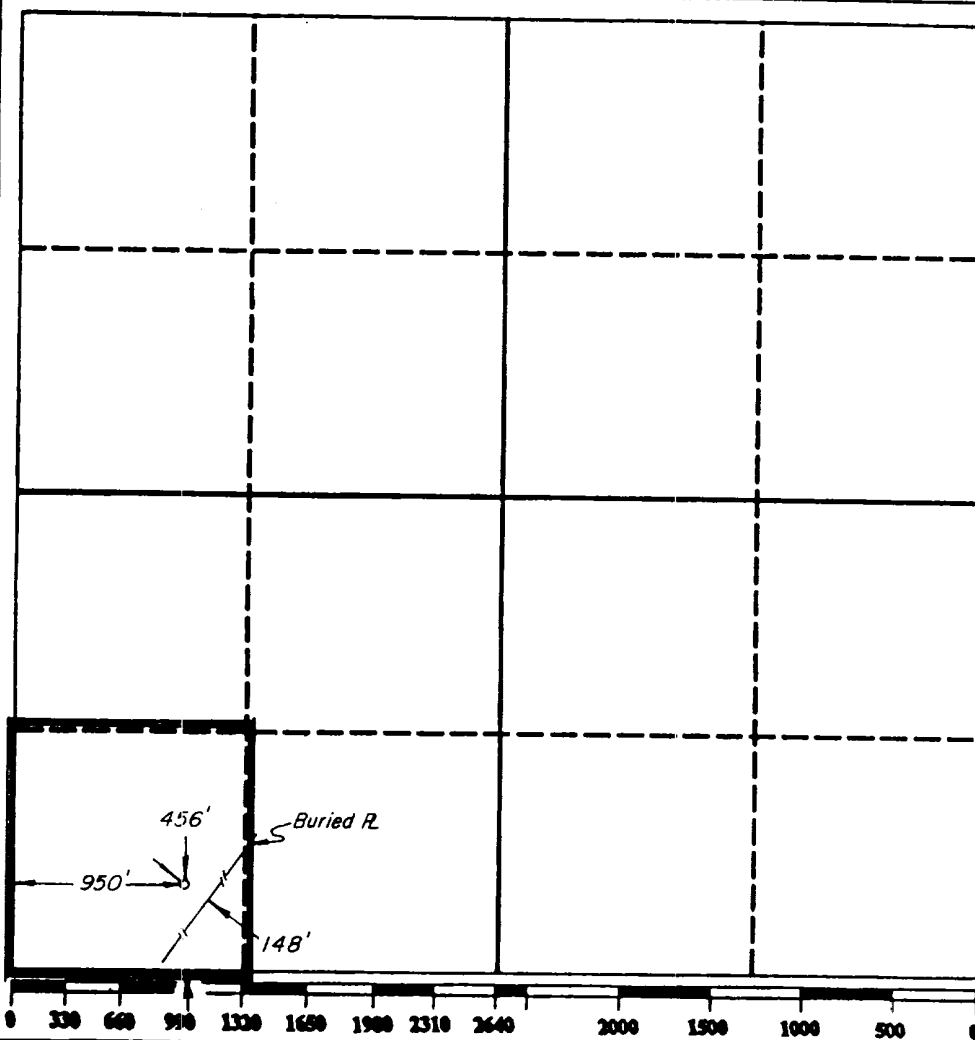
Operator <b>FINA OIL AND CHEMICAL COMPANY</b>			Lease <b>WHITE FANG</b>		Well No. <b>#1</b>
Unit Letter <b>M</b>	Section <b>30</b>	Township <b>25-SOUTH</b>	Range <b>38-EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>456</b> feet from the <b>SOUTH</b> line and <b>950</b> feet from the <b>WEST</b> line					
Ground level Elev. <b>3052'</b>	Producing Formation <b>EVENBERGER</b>		Foot <b>Whecat</b>	Dedicated Acreage: <b>70</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes  No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Not APPLICABLE

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*  
 Printed Name: **Don C. Housman**  
 Position: **Division Drilling Engr**  
 Company: **Finna Oil**  
 Date: **1-15-92**

**SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **DECEMBER 20, 1991**  
 Signature & Seal of Professional Surveyor: *[Signature]*  
 Certificate No.: **4882**

15-018 2004  
ELF

RECEIVED

JAN 16 1992

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