

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 330' FSL & 1650' FEL, Sec. 29-T26S-R33E

5. Lease Designation and Serial No.

NM 67717

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Arapaho AKP Federal #1

9. API Well No.

30-025-31540

10. Field and Pool, or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Perforate, Treat
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-28-92 - 5-28-92. Swab/tested well and put well on pump.
5-28-92. RUPU. Unset pump and TOH w/rods and pump. Perforated 4820-4859' w/32 - .42" holes (2 SPF) as follows: 4820, 22, 24, 26, 28, 30, 37, 39, 39, 46, 48, 50, 52, 55, 57, and 4859'. Acidized perms 4820-4859' w/2000 gals 15% HCL NEFE + scale inhibitor + 40 balls. Unset packer at 4791'. TOH w/2-7/8" tubing and packer. Note: Left RBP at 4874'. Put well on rod pump to continue testing.

ASZ

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Production Supervisor

Date 6-12-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____