

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-31957 ✓

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
ELLEN SIMS

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
9

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

9. Pool name or Wildcat  
\*\*

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location  
Unit Letter B : 990 Feet From The NORTH Line and 1651 Feet From The EAST Line  
Section 3 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3331', KB-3343'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:  
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING   
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT   
PULL OR ALTER CASING       OTHER:       CASING TEST AND CEMENT JOB   
OTHER: \_\_\_\_\_      OTHER: SPUD & SURFACE CASING

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

\*\* FIELDS: BLINEBRY, WEST - BLINEBRY FORM., DRINKARD, SOUTH - DRINKARD FORM., WILDCAT - ABO FORM.

- 1. HONDO RIG #2 SPUD 14 3/4 HOLE @ 7:30 PM 05/04/93. DRILLED TO 1180'. TD @ 12:30 AM 05/06/93.
- 2. RAN 28 JTS OF 11 3/4, 42#, WC-50, STC CASING SET @ 1180'. RAN 9 CENTRALIZERS.
- 3. DOWELL CEMENTED WITH 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 8:15 AM 05-06-93. CIRCULATED 23 SACKS.
- 4. NU BOP & TESTED TO 3000#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 7:00 AM TO 7:30 AM 05-07-93.
- 5. WOC TIME 22.75 HOURS FROM 8:15 AM 05-06-93 TO 7:00 AM 05-07-93.
- 6. DRILLING 11 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 05-10-93  
TYPE OR PRINT NAME C.P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)  
APPROVED BY Paul Kautz Geologist DATE MAY 11 1993  
CONDITIONS OF APPROVAL, IF ANY: