

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-
structions on
reverse side)

LEASE DESIGNATION AND SERIAL NO.

NM2244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N.M. OIL CONS. COMMISSION

P.O. BOX 1989

HOBBS, NEW MEXICO 88240

7. FARM OR LEASE NAME

Sarah B

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Cline-Lower Paddock/Blinebry

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 12, T 23-S, R 37-E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

14. PERMIT NO.

30-025-32052

DATE ISSUED

6/18/93

15. DATE SPUNDED

6/27/93

16. DATE T.D. REACHED

7/12/93

17. DATE COMPL. (Ready to prod.)

7/22/93

18. ELEVATIONS (OF. RKB, RT. GR, ETC.)*

GL - 3988

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6250'

21. PLUG. BACK T.D., MD & TVD

6081' LocSetPkt

22. IF MULTIPLE COMPL.
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

all

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5642' - 5681 Lower Paddock/Blinebry

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	925	17 1/2	760 sx Class C	
5 1/2	15.5#	6250	7 7/8	1150 sx Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/16"	5556'	5556'

31. PERFORATION RECORD (Interval, size and number)

5642' - 5681' - 27 holes 4" csg gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5642-5681	1750 gal NEFE HCL acid 83000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9/21/93	Pumping 2" x 1 1/4" x 16'						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/18/93	24			53	259	5	4886
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			53	259	5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Judy Thronberry TITLE Division Production Clerk DATE 01/1/794

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	VERT. DEPTH
Lower Paddock/ Blinebry	5642 -	5681	100% Dolomite. No cores or Drillstem tests.	Yates 7-Ribers Queen Grayburg San Andres Glorieta Paddock Blinebry Tubb Drinkard	2684 2922 3286 3798 4072 5156 5436 5680 6110 6220	2684 2922 3286 3798 4072 5156 5436 5680 6110 6220